



3013 (02-09-04)

ANNUAL REPORT

OF

Name: JEFFERSON WATER AND ELECTRIC DEPARTMENT

Principal Office: 425 COLLINS RD.
P.O. BOX 396
JEFFERSON, WI -0396

For the Year Ended: DECEMBER 31, 2001

WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

SIGNATURE PAGE

I PAULA M. HEITZLER of
(Person responsible for accounts)

_____, certify that I
(Utility Name)

am the person responsible for accounts; that I have examined the following report and, to the best of my knowledge, information and belief, it is a correct statement of the business and affairs of said utility for the period covered by the report in respect to each and every matter set forth therein.

(Signature of person responsible for accounts)

03/27/2002
(Date)

OFFICE MANAGER _____
(Title)

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: JEFFERSON WATER AND ELECTRIC DEPARTMENT**Utility Address:** 425 COLLINS RD.

P.O. BOX 396

JEFFERSON, WI -0396

When was utility organized? 10/1/1901**Report any change in name:****Effective Date:****Utility Web Site:**

Utility employee in charge of correspondence concerning this report:

Name: PAULA M HEITZLER**Title:** OFFICE MANAGER**Office Address:**

425 COLLINS RD.

P.O. BOX 396

JEFFERSON, WI 53549

Telephone: (920) 674 - 7711**Fax Number:** (920) 674 - 7713**E-mail Address:** PHeitzler@WPPISYS.ORG

Individual or firm, if other than utility employee, preparing this report:

Name: PAULA M. HEITZLER**Title:****Office Address:**

425 COLLINS RD.

JEFFERSON, WI 53549

Telephone: (920) 674 - 7711**Fax Number:****E-mail Address:**

President, chairman, or head of utility commission/board or committee:

Name: KEN NELSON**Title:** PRESIDENT**Office Address:**

425 COLLINS RD.

P.O. BOX 396

JEFFERSON, WI 53549

Telephone: (920) 674 - 7711**Fax Number:****E-mail Address:**

Are records of utility audited by individuals or firms, other than utility employee? YES

IDENTIFICATION AND OWNERSHIP

Individual or firm, if other than utility employee, auditing utility records:

Name:**Title:**

Office Address: VIRCHOW KRAUSE & COMPANY
P.O. BOX 7398
MADISON, WI 53707-7398

Telephone: (608) 249 - 6622**Fax Number:****E-mail Address:****Date of most recent audit report:** 12/31/2001**Period covered by most recent audit:** 01/01/01-12/31/01

Names and titles of utility management including manager or superintendent:

Name: BRUCE FOLBRECHT**Title:** SUPERINTENDENT**Office Address:**

425 COLLINS RD.
P.O. BOX 396
JEFFERSON, WI 53549

Telephone: (920) 674 - 7711**Fax Number:** (920) 674 - 7713**E-mail Address:** BFolbrecht@WPPISYS.ORG

Name: PAULA M HEITZLER**Title:** OFFICE MANAGER**Office Address:**

425 COLLINS RD.
P.O. BOX 396
JEFFERSON, WI 53549

Telephone: (920) 674 - 7711**Fax Number:** (920) 674 - 7713**E-mail Address:** PHeitzler@WPPISYS.ORG

Name of utility commission/committee: JEFFERSON UTILITIES COMMISSION

Names of members of utility commission/committee:

MS STEVE ADAMS
MR WILLIAM BRANDEL
MR ARNOLD BRAWDERS
MR RICHARD FISCHER
MRS SUZANNE JOHANN
MR KENNETH NELSON
MR DAVID STEWART

Is sewer service rendered by the utility? NO

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes?NO

Date of Ordinance: 

IDENTIFICATION AND OWNERSHIP

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

Firm Name:

Contact Person:

Title:

Telephone:

Fax Number:

E-mail Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	9,236,038	9,058,583	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	7,596,253	7,427,810	2
Depreciation Expense (403)	532,233	496,944	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	391,656	360,292	5
Total Operating Expenses	8,520,142	8,285,046	
Net Operating Income	715,896	773,537	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	715,896	773,537	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	(1,852)	1,367	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	96,148	146,066	10
Miscellaneous Nonoperating Income (421)	302,596	0	11
Total Other Income	396,892	147,433	
Total Income	1,112,788	920,970	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	0	0	12
Other Income Deductions (426)	4,735	6,643	13
Total Miscellaneous Income Deductions	4,735	6,643	
Income Before Interest Charges	1,108,053	914,327	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	232,552	243,701	14
Amortization of Debt Discount and Expense (428)	12,013	12,121	15
Amortization of Premium on Debt--Cr. (429)			16
Interest on Debt to Municipality (430)	0	0	17
Other Interest Expense (431)	0	0	18
Interest Charged to Construction--Cr. (432)			19
Total Interest Charges	244,565	255,822	
Net Income	863,488	658,505	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	9,904,551	9,301,079	20
Balance Transferred from Income (433)	863,488	658,505	21
Miscellaneous Credits to Surplus (434)	0	0	22
Miscellaneous Debits to Surplus--Debit (435)	36,905	55,033	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	0	0	25
Total Unappropriated Earned Surplus End of Year (216)	10,731,134	9,904,551	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Amount (b)	
Revenues from Utility Plant Leased to Others (412):		
NONE		1
Total (Acct. 412):	0	
Expenses of Utility Plant Leased to Others (413):		
NONE		2
Total (Acct. 413):	0	
Income from Nonutility Operations (417):		
NONE		3
Total (Acct. 417):	0	
Nonoperating Rental Income (418):		
NONE		4
Total (Acct. 418):	0	
Interest and Dividend Income (419):		
INTEREST	96,148	5
Total (Acct. 419):	96,148	
Miscellaneous Nonoperating Income (421):		
CONTRIBUTIONS	302,596	6
Total (Acct. 421):	302,596	
Miscellaneous Amortization (425):		
NONE		7
Total (Acct. 425):	0	
Other Income Deductions (426):		
LOBBYING	4,735	8
Total (Acct. 426):	4,735	
Miscellaneous Credits to Surplus (434):		
NONE		9
Total (Acct. 434):	0	
Miscellaneous Debits to Surplus (435):		
LONG TERM DEBT DISCOUNT	36,905	10
Total (Acct. 435)--Debit:	36,905	
Appropriations of Surplus (436):		
Detail appropriations to (from) account 215		11
Total (Acct. 436)--Debit:	0	
Appropriations of Income to Municipal Funds (439):		
NONE		12
Total (Acct. 439)--Debit:	0	

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)		3,150			3,150	1
Costs and Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold		5,002			5,002	2
Payroll					0	3
Materials					0	4
Taxes					0	5
Other (list by major classes):						
NONE					0	6
Total costs and expenses	0	5,002	0	0	5,002	
Net income (or loss)	0	(1,852)	0	0	(1,852)	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	981,944	8,254,094	0	0	9,236,038	1
Less: interdepartmental sales	0	51,955	0	0	51,955	2
Less: interdepartmental rents	0	0		0	0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 (590 class D) -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained		1,253			1,253	5
Other Increases or (Decreases) to Operating Revenues - Specify:						
NONE					0	6
Revenues subject to Wisconsin Remainder Assessment	981,944	8,200,886	0	0	9,182,830	

DISTRIBUTION OF TOTAL PAYROLL

1. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
2. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
3. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	142,377	14,988	157,365	1
Electric operating expenses	192,265	20,239	212,504	2
Gas operating expenses			0	3
Heating operating expenses			0	4
Sewer operating expenses			0	5
Merchandising and jobbing			0	6
Other nonutility expenses			0	7
Water utility plant accounts			0	8
Electric utility plant accounts	112	11	123	9
Gas utility plant accounts			0	10
Heating utility plant accounts			0	11
Sewer utility plant accounts			0	12
Accum. prov. for depreciation of water plant			0	13
Accum. prov. for depreciation of electric plant			0	14
Accum. prov. for depreciation of gas plant			0	15
Accum. prov. for depreciation of heating plant			0	16
Accum. prov. for depreciation of sewer plant			0	17
Clearing accounts	45,351	(45,351)	0	18
All other accounts	96,069	10,113	106,182	19
Total Payroll	476,174	0	476,174	

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (101-107)	19,337,537	18,565,963	1
Less: Accumulated Provision for Depreciation and Amortization (111-116)	5,346,590	4,906,961	2
Net Utility Plant	13,990,947	13,659,002	
Utility Plant Acquisition Adjustments (117-118)			3
Other Utility Plant Adjustments (119)			4
Total Net Utility Plant	13,990,947	13,659,002	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	0	0	5
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	6
Net Nonutility Property	0	0	
Investment in Municipality (123)	0	0	7
Other Investments (124)	2,210	3,364	8
Special Funds (125-128)	0	0	9
Total Other Property and Investments	2,210	3,364	
CURRENT AND ACCRUED ASSETS			
Cash and Working Funds (131)	193,554	326,659	10
Special Deposits (132-134)	0	0	11
Working Funds (135)			12
Temporary Cash Investments (136)	2,468,570	1,961,485	13
Notes Receivable (141)	0	0	14
Customer Accounts Receivable (142)	701,591	703,028	15
Other Accounts Receivable (143)	33,138	34,724	16
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	17
Receivables from Municipality (145)	91,195	207,216	18
Materials and Supplies (151-163)	211,374	209,576	19
Prepayments (165)	6,362	5,160	20
Interest and Dividends Receivable (171)	6,768	7,131	21
Accrued Utility Revenues (173)			22
Miscellaneous Current and Accrued Assets (174)			23
Total Current and Accrued Assets	3,712,552	3,454,979	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	445,119	494,020	24
Other Deferred Debits (182-186)	0	0	25
Total Deferred Debits	445,119	494,020	
Total Assets and Other Debits	18,150,828	17,611,365	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	476,562	476,562	26
Appropriated Earned Surplus (215)			27
Unappropriated Earned Surplus (216)	10,731,134	9,904,551	28
Total Proprietary Capital	11,207,696	10,381,113	
LONG-TERM DEBT			
Bonds (221-222)	4,435,000	4,630,000	29
Advances from Municipality (223)	0	0	30
Other Long-Term Debt (224)	0	0	31
Total Long-Term Debt	4,435,000	4,630,000	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	32
Accounts Payable (232)	738,202	893,427	33
Payables to Municipality (233)	0	0	34
Customer Deposits (235)	277	264	35
Taxes Accrued (236)	322,532	289,786	36
Interest Accrued (237)	113,370	119,182	37
Matured Long-Term Debt (239)			38
Matured Interest (240)			39
Tax Collections Payable (241)			40
Miscellaneous Current and Accrued Liabilities (242)	52,654	49,037	41
Total Current and Accrued Liabilities	1,227,035	1,351,696	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	42
Customer Advances for Construction (252)	78,241	70,137	43
Other Deferred Credits (253)	37,844	13,407	44
Total Deferred Credits	116,085	83,544	
OPERATING RESERVES			
Property Insurance Reserve (261)			45
Injuries and Damages Reserve (262)			46
Pensions and Benefits Reserve (263)			47
Miscellaneous Operating Reserves (265)			48
Total Operating Reserves	0	0	
CONTRIBUTIONS IN AID OF CONSTRUCTION			
Contributions in Aid of Construction (271)	1,165,012	1,165,012	49
Total Liabilities and Other Credits	18,150,828	17,611,365	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
Plant Accounts:					
Utility Plant in Service (101)	8,614,101	0	0	10,542,241	1
Utility Plant Purchased or Sold (102)					2
Utility Plant in Process of Reclassification (103)					3
Utility Plant Leased to Others (104)					4
Property Held for Future Use (105)					5
Completed Construction not Classified (106)					6
Construction Work in Progress (107)	85,648			95,547	7
Total Utility Plant	8,699,749	0	0	10,637,788	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service (111)	1,377,128	0	0	3,969,462	8
Accumulated Provision for Depreciation of Utility Plant Leased to Others (112)					9
Accumulated Provision for Depreciation of Property Held for Future Use (113)					10
Accumulated Provision for Amortization of Utility Plant in Service (114)					11
Accumulated Provision for Amortization of Utility Plant Leased to Others (115)					12
Accumulated Provision for Amortization of Property Held for Future Use (116)					13
Total Accumulated Provision	1,377,128	0	0	3,969,462	
Net Utility Plant	7,322,621	0	0	6,668,326	

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT (ACCT. 111)

Depreciation Accruals (Credits) during the year:

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year	1,264,306	3,642,655			4,906,961	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	155,269	376,964			532,233	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	6,326				6,326	6
Accruals charged other						7
accounts (specify):						8
Transportation Clearing	3,392	20,441			23,833	9
Salvage	0	1,836			1,836	10
Other credits (specify):						11
CORRECT RETIREMENTS	780				780	12
Total credits	165,767	399,241	0	0	565,008	13
Debits during year						14
Book cost of plant retired	39,987	55,987			95,974	15
Cost of removal	12,958	15,506			28,464	16
Other debits (specify):						17
CORRECT RETIREMENTS		941			941	18
Total debits	52,945	72,434	0	0	125,379	19
Balance End of Year	1,377,128	3,969,462	0	0	5,346,590	20
						21
						22

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
Other (specify):					
NONE	0			0	2
Total Nonutility Property (121)	0	0	0	0	
Less accum. prov. depr. & amort. (122)	0			0	3
Net Nonutility Property	0	0	0	0	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)	
Balance first of year	0	1
Additions:		
Provision for uncollectibles during year		2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
Total Additions	<u>0</u>	
Deductions:		
Accounts written off during the year: Utility Customers		5
Accounts written off during the year: Others		6
Total accounts written off	<u>0</u>	
Balance end of year	<u><u>0</u></u>	

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel (151)					0	0	1
Fuel stock expenses (152)					0	0	2
Plant mat. & oper. sup. (154)			194,222		194,222	192,437	3
Total Electric Utility					194,222	192,437	

Account	Total End of Year	Amount Prior Year	
Electric utility total	194,222	192,437	1
Water utility (154)	17,152	17,139	2
Sewer utility (154)		0	3
Heating utility (154)		0	4
Gas utility (154)		0	5
Merchandise (155)		0	6
Other materials & supplies (156)		0	7
Stores expense (163)		0	8
Total Materials and Supplies	211,374	209,576	

UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT (ACCTS. 181 AND 251)

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				
1993 MORTGAGE REVENUE BONDS REFUNDING	11,997	181.1	107,287	1
LOSS ON ADVANCE REFUNDING	36,905	181.2	337,832	2
Total			445,119	
Unamortized premium on debt (251)				
NONE				3
Total			0	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	476,562	1
Changes during year (explain):		
NONE		2
Balance end of year	476,562	

BONDS (ACCTS. 221 AND 222)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
1991 Mortgage Revenue Bonds	12/01/1991	07/01/2001	5.87%	0	1
1993 Refunding Bonds	11/01/1992	07/02/2016	4.15%	4,435,000	2
Total Bonds (Account 221):				4,435,000	
Total Reacquired Bonds (Account 222)				0	3

Net amount of bonds outstanding December 31: 4,435,000

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)
--	----------------------------------	--	----------------------------------	---

NONE

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	289,786	1
Accruals:		
Charged water department expense	160,026	2
Charged electric department expense	231,630	3
Charged sewer department expense		4
Other (explain):		
Joint Sewer Charges	2,572	5
Total Accruals and other credits	394,228	
Taxes paid during year:		
County, state and local taxes	289,786	6
Social Security taxes	29,151	7
PSC Remainder Assessment	10,975	8
Other (explain):		
Reduce Liability for Sale of Utility Building to City	15,000	9
Wisconsin Gross Receipts Tax	16,570	10
Total payments and other debits	361,482	
Balance end of year	322,532	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
2. Report Customer Deposits under Account 231.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
1991 MORTGAGE REVENUE BOND	4,712	4,712	9,424	0	1
1993 REFUNDING BONDS	114,470	227,840	228,940	113,370	2
Subtotal	119,182	232,552	238,364	113,370	
Advances from Municipality (223)					
NONE	0			0	3
Subtotal	0	0	0	0	
Other Long-Term Debt (224)					
NONE	0			0	4
Subtotal	0	0	0	0	
Notes Payable (231)					
blank	0			0	5
Subtotal	0	0	0	0	
Total	119,182	232,552	238,364	113,370	

CONTRIBUTIONS IN AID OF CONSTRUCTION (ACCOUNT 271)

Particulars (a)	Water (b)	Electric		Sewer (e)	Gas (f)	Total (g)	
		Distribution (c)	Other (d)				
Balance First of Year	844,320	320,692	0	0	0	1,165,012	1
Add credits during year:							
For Services						0	2
For Mains						0	3
Other (specify):							
NONE						0	4
Deduct charges (specify):							
NONE						0	5
Balance End of Year	844,320	320,692	0	0	0	1,165,012	
Amount of federal and state grants in aid received for utility construction included in End of Year totals						0	6

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
NONE		1
Total (Acct. 123):	0	
Other Investments (124):		
SPECIAL ASSESSMENTS	2,210	2
Total (Acct. 124):	2,210	
Sinking Funds (125):		
NONE		3
Total (Acct. 125):	0	
Depreciation Fund (126):		
NONE		4
Total (Acct. 126):	0	
Other Special Funds (128):		
NONE		5
Total (Acct. 128):	0	
Interest Special Deposits (132):		
NONE		6
Total (Acct. 132):	0	
Other Special Deposits (134):		
NONE		7
Total (Acct. 134):	0	
Notes Receivable (141):		
NONE		8
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water	280,636	9
Electric	420,955	10
Sewer (Regulated)		11
Other (specify):		
NONE		12
Total (Acct. 142):	701,591	
Other Accounts Receivable (143):		
Sewer (Non-regulated)		13
Merchandising, jobbing and contract work	33,138	14
Other (specify):		
NONE		15
Total (Acct. 143):	33,138	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Receivables from Municipality (145):		
ACCTS. REC. PUT ON TAX ROLL	16,588	16
SPECIAL ASSESSMENTS PUT ON TAX ROLL	1,258	17
CITY'S COST OF PURCHASING OLD UTILITY BUILDING	30,000	18
JOINT SEWER BILL	43,349	19
Total (Acct. 145):	91,195	
Prepayments (165):		
PREPAID INSURANCE	6,362	20
Total (Acct. 165):	6,362	
Extraordinary Property Losses (182):		
NONE		21
Total (Acct. 182):	0	
Preliminary Survey and Investigation Charges (183):		
NONE		22
Total (Acct. 183):	0	
Clearing Accounts (184):		
NONE		23
Total (Acct. 184):	0	
Temporary Facilities (185):		
NONE		24
Total (Acct. 185):	0	
Miscellaneous Deferred Debits (186):		
NONE		25
Total (Acct. 186):	0	
Payables to Municipality (233):		
NONE		26
Total (Acct. 233):	0	
Other Deferred Credits (253):		
PUBLIC BENEFITS	37,844	27
Total (Acct. 253):	37,844	

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include property held for future use or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service	7,961,301	10,334,589	0	0	18,295,890	1
Materials and Supplies	17,145	193,329	0	0	210,474	2
Other (specify):						
NONE					0	3
Less Average:						
Reserve for Depreciation	1,320,717	3,806,058	0	0	5,126,775	4
Customer Advances for Construction		74,189			74,189	5
Contributions in Aid of Construction	844,320	320,692	0	0	1,165,012	6
Other (specify):						
NONE					0	7
Average Net Rate Base	5,813,409	6,326,979	0	0	12,140,388	
Net Operating Income	143,099	572,797	0	0	715,896	8
Net Operating Income as a percent of						
Average Net Rate Base	2.46%	9.05%	N/A	N/A	5.90%	

RETURN ON PROPRIETARY CAPITAL COMPUTATION

1. The data used in calculating proprietary capital are averages.
2. Calculate those averages by summing the first-of-year and end-of-year figures for each account and then dividing by two.

Description (a)	Amount (b)	
Average Proprietary Capital		
Capital Paid in by Municipality	476,562	1
Appropriated Earned Surplus	0	2
Unappropriated Earned Surplus	10,317,842	3
Other (Specify):		
NONE		4
Total Average Proprietary Capital	10,794,404	
Net Income		
Net Income	863,488	5
Percent Return on Proprietary Capital	8.00%	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

1. Acquisitions.

2. Leaseholder changes.

3. Extensions of service.

4. Estimated changes in revenues due to rate changes.

5. Obligations incurred or assumed, excluding commercial paper.

6. Formal proceedings with the Public Service Commission.

7. Any additional matters.

FINANCIAL SECTION FOOTNOTES

Unamortized Debt Discount & Expense & Premium on Debt (Accts. 181 and 251) (Page F-12)

The amount for the 1993 mortgage revenue bonds refunding was debited to 428.

FINANCIAL SECTION FOOTNOTES

Identification and Ownership - Contacts (Page iv)

10/29 utility reply:

Thanks for the information and I will make that adjusting entry right now.

10/28 comment to utility reply:

Dear Paula:

Thanks for your response to our 2001 analytical review. The following comment is in regards to item 2:

The recording of Contributions in Aid of Construction (CIAC) as a revenue in 2001 is not correct.

All municipal utilities are required to follow the PSC's Uniform System of Accounts for Municipal Utilities (USOA) for water, electric, gas and combined water and sewer utilities. USOA changes are not yet in effect and the current method of recording CIAC must be followed until January 1, 2003. At January 1, 2003, accounting for CIAC will then need to comply with the requirements of the Public Service Commission's (Commission) Order in Docket 05-US-105, dated April 2, 2001. A copy of the Order may be printed from the Notices and Orders section in PSC's website (<http://psc.state.gov>).

Therefore, Jefferson Utilities must make an adjusting entry in 2002 to correct the \$302,592 CIAC recorded as revenue in 2001.

Please confirm that the adjusting entry will be recorded in 2002.

Thank you for your cooperation in this matter.

Regards, Elaine

10/18 utility reply:

Elaine:

1. Cost of removal for services of \$12,202 on page W-10 line22 were costs associated with two major water main and service replacement projects in the year 2001. Since we have another large construction project this year, the cost might be higher than usual for 2002; but show go down after that.

2. The \$302,592 reported in Acct. 421, Page F-2 was due to an auditor's end of year entry reclassifying 2001 contributed plant to comply with GASB 33 implementation requirements. If this is not correct, I will reverse this entry back to Contributions in Aid of Construction.

Thank you.

Paula M. Heitzler
Office Manager
Jefferson Utilities
emailed 10/17/02:
Dear Ms. Heitzler:

The Public Service Commission (Commission) staff has completed its analytical review of your utility's 2001 annual report. The primary purpose of the analytical review is to detect possible reporting or accounting related errors and also to identify significant fluctuations from prior

FINANCIAL SECTION FOOTNOTES

years' data that are not sufficiently explained in the annual report. The analytical review did identify the following issues:

1. Cost of removal for services of \$12,202 on page W-10, line 22, column (g) is unusually high. Please indicate whether this level of expense is expected to continue in the future, because the authorized depreciation rate of 2.13 percent for Account 345, Services, does not provide sufficient depreciation reserve to absorb large amounts of cost of removal.
2. The \$302,592 reported in Account 421, Page F-2 described as "contributions" is more appropriately reported in Account 271, Contributions in Aid of Construction. Please reclassify this amount and provide a copy of the entries.
3. Water Administrative and General Expenses; Water Pumping Expenses; Water Sales Expenses; Water Source of Supply Expenses; and Electric Administrative and General Expenses all fluctuated from the prior year over 15% and \$10,000 without explanation provided in the schedule footnotes. In the future, please explain all fluctuations over the thresholds provided in the schedule head notes.

Responding to the questions posed from the analytical review does not preclude you from possibly receiving other inquiries from our office regarding your annual report in the future: for instance, during a rate case, construction authorization, or other Commission reviews.

We appreciate your cooperation in providing the above information. If you have any questions, please feel free to contact me at (608) 266-3768. Please respond within 30 days of this letter. We prefer that you respond by e-mail if it is convenient for you to do so. My e-mail address is elaine.engelke@psc.state.wi.us. If we have no questions regarding your response, you can consider the review closed.

Sincerely,
Elaine Engelke
Financial Specialist
Division of Water, Compliance, and Consumer Affairs

WATER OPERATING REVENUES & EXPENSES

Particulars (a)	Amounts (b)	
Operating Revenues		
Sales of Water		
Sales of Water (460-467)	950,709	1
Total Sales of Water	950,709	
Other Operating Revenues		
Forfeited Discounts (470)	1,492	2
Miscellaneous Service Revenues (471)	0	3
Rents from Water Property (472)	21,967	4
Interdepartmental Rents (473)	0	5
Other Water Revenues (474)	7,776	6
Amortization of Construction Grants (475)	0	7
Total Other Operating Revenues	31,235	
Total Operating Revenues	981,944	
Operation and Maintenance Expenses		
Source of Supply Expense (600-617)	0	8
Pumping Expenses (620-633)	80,093	9
Water Treatment Expenses (640-652)	61,901	10
Transmission and Distribution Expenses (660-678)	181,162	11
Customer Accounts Expenses (901-905)	20,495	12
Sales Expenses (910)	24,509	13
Administrative and General Expenses (920-932)	155,390	14
Total Operation and Maintenance Expenses	523,550	
Other Operating Expenses		
Depreciation Expense (403)	155,269	15
Amortization Expense (404-407)		16
Taxes (408)	160,026	17
Total Other Operating Expenses	315,295	
Total Operating Expenses	838,845	
NET OPERATING INCOME	143,099	

WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (either Account 461 or Account 464).
5. Other accounts: see application Help files for details.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential				1
Commercial				2
Industrial				3
Total Unmetered Sales to General Customers (460)	0	0	0	
Metered Sales to General Customers (461)				
Residential	2,260	143,175	454,706	4
Commercial	295	59,339	137,178	5
Industrial	27	198,805	260,407	6
Total Metered Sales to General Customers (461)	2,582	401,319	852,291	
Private Fire Protection Service (462)	28		26,305	7
Public Fire Protection Service (463)				8
Other Sales to Public Authorities (464)	39	36,746	72,113	9
Sales to Irrigation Customers (465)				10
Sales for Resale (466)		0	0	11
Interdepartmental Sales (467)				12
Total Sales of Water	2,649	438,065	950,709	

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)
------------------------------------	--	--	-------------------------------

NONE

OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Public Fire Protection Service (463):		
Amount billed (usually per rate schedule F-1 or Fd-1)		1
Wholesale fire protection billed		2
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		3
Other (specify):		
NONE		4
Total Public Fire Protection Service (463)	0	
Forfeited Discounts (470):		
Customer late payment charges	1,492	5
Other (specify):		
NONE		6
Total Forfeited Discounts (470)	1,492	
Miscellaneous Service Revenues (471):		
NONE		7
Total Miscellaneous Service Revenues (471)	0	
Rents from Water Property (472):		
TOWER RENTAL & WELL #4 SPACE RENTAL	21,967	8
Total Rents from Water Property (472)	21,967	
Interdepartmental Rents (473):		
NONE		9
Total Interdepartmental Rents (473)	0	
Other Water Revenues (474):		
Return on net investment in meters charged to sewer department	7,776	10
Other (specify):		
NONE		11
Total Other Water Revenues (474)	7,776	
Amortization of Construction Grants (475):		
NONE		12
Total Amortization of Construction Grants (475)	0	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
SOURCE OF SUPPLY EXPENSES		
Operation Supervision and Engineering (600)		1
Operation Labor and Expenses (601)		2
Purchased Water (602)		3
Miscellaneous Expenses (603)		4
Rents (604)		5
Maintenance Supervision and Engineering (610)		6
Maintenance of Structures and Improvements (611)		7
Maintenance of Collecting and Impounding Reservoirs (612)		8
Maintenance of Lake, River and Other Intakes (613)		9
Maintenance of Wells and Springs (614)		10
Maintenance of Infiltration Galleries and Tunnels (615)		11
Maintenance of Supply Mains (616)		12
Maintenance of Miscellaneous Water Source Plant (617)		13
Total Source of Supply Expenses	0	
PUMPING EXPENSES		
Operation Supervision and Engineering (620)		14
Fuel for Power Production (621)		15
Power Production Labor and Expenses (622)		16
Fuel or Power Purchased for Pumping (623)	51,955	17
Pumping Labor and Expenses (624)	5,932	18
Expenses Transferred--Credit (625)		19
Miscellaneous Expenses (626)	13,885	20
Rents (627)		21
Maintenance Supervision and Engineering (630)		22
Maintenance of Structures and Improvements (631)		23
Maintenance of Power Production Equipment (632)		24
Maintenance of Pumping Equipment (633)	8,321	25
Total Pumping Expenses	80,093	
WATER TREATMENT EXPENSES		
Operation Supervision and Engineering (640)		26
Chemicals (641)	34,793	27

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
WATER TREATMENT EXPENSES		
Operation Labor and Expenses (642)	24,534	28
Miscellaneous Expenses (643)		29
Rents (644)		30
Maintenance Supervision and Engineering (650)		31
Maintenance of Structures and Improvements (651)		32
Maintenance of Water Treatment Equipment (652)	2,574	33
Total Water Treatment Expenses	61,901	
TRANSMISSION AND DISTRIBUTION EXPENSES		
Operation Supervision and Engineering (660)		34
Storage Facilities Expenses (661)		35
Transmission and Distribution Lines Expenses (662)	14,962	36
Meter Expenses (663)	5,480	37
Customer Installations Expenses (664)		38
Miscellaneous Expenses (665)		39
Rents (666)		40
Maintenance Supervision and Engineering (670)		41
Maintenance of Structures and Improvements (671)		42
Maintenance of Distribution Reservoirs and Standpipes (672)	90,633	43
Maintenance of Transmission and Distribution Mains (673)	41,508	44
Maintenance of Fire Mains (674)		45
Maintenance of Services (675)	22,940	46
Maintenance of Meters (676)	384	47
Maintenance of Hydrants (677)	5,255	48
Maintenance of Miscellaneous Plant (678)		49
Total Transmission and Distribution Expenses	181,162	
CUSTOMER ACCOUNTS EXPENSES		
Supervision (901)		50
Meter Reading Labor (902)	6,900	51
Customer Records and Collection Expenses (903)	13,595	52
Uncollectible Accounts (904)		53

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
CUSTOMER ACCOUNTS EXPENSES		
Miscellaneous Customer Accounts Expenses (905)		54
Total Customer Accounts Expenses	20,495	
SALES EXPENSES		
Sales Expenses (910)	24,509	55
Total Sales Expenses	24,509	
ADMINISTRATIVE AND GENERAL EXPENSES		
Administrative and General Salaries (920)	40,246	56
Office Supplies and Expenses (921)	30,821	57
Administrative Expenses Transferred--Credit (922)		58
Outside Services Employed (923)	20,897	59
Property Insurance (924)	1,536	60
Injuries and Damages (925)	8,681	61
Employee Pensions and Benefits (926)	42,813	62
Regulatory Commission Expenses (928)		63
Duplicate Charges--Credit (929)		64
Miscellaneous General Expenses (930)	404	65
Rents (931)		66
Maintenance of General Plant (932)	9,992	67
Total Administrative and General Expenses	155,390	
Total Operation and Maintenance Expenses	523,550	

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.
--

Description of Tax (a)	Method Used to Allocate Between Departments (b)	Amount (c)	
Property Tax Equivalent		147,797	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		2,572	2
Net property tax equivalent		145,225	
Social Security		9,328	3
PSC Remainder Assessment		1,207	4
Other (specify): ADJUSTMENT FROM 2000		4,266	5
Total tax expense		160,026	

PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service, property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Jefferson				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.244503				3
County tax rate	mills		5.879140				4
Local tax rate	mills		8.677591				5
School tax rate	mills		13.218163				6
Voc. school tax rate	mills		1.723419				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		29.742816				10
Less: state credit	mills		2.071382				11
Net tax rate	mills		27.671434				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		8.677591				14
Combined School Tax Rate	mills		14.941582				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		23.619173				17
Total Tax Rate	mills		29.742816				18
Ratio of Local and School Tax to Total	dec.		0.794114				19
Total tax net of state credit	mills		27.671434				20
Net Local and School Tax Rate	mills		21.974261				21
Utility Plant, Jan. 1	\$	8,361,675	8,361,675				22
Materials & Supplies	\$	17,139	17,139				23
Subtotal	\$	8,378,814	8,378,814				24
Less: Plant Outside Limits	\$	156,437	156,437				25
Taxable Assets	\$	8,222,377	8,222,377				26
Assessment Ratio	dec.		0.818000				27
Assessed Value	\$	6,725,904	6,725,904				28
Net Local & School Rate	mills		21.974261				29
Tax Equiv. Computed for Current Year	\$	147,797	147,797				30
Tax Equivalent per 1994 PSC Report	\$	87,550					31
Any lower tax equivalent as authorized by municipality (see note 6)	\$						32
Tax equiv. for current year (see note 6)	\$	147,797					34

WATER UTILITY PLANT IN SERVICE

1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	19,574		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	206,522		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	0		10
Other Water Source Plant (317)	0		11
Total Source of Supply Plant	226,096	0	
PUMPING PLANT			
Land and Land Rights (320)	40,440		12
Structures and Improvements (321)	586,159	1,823	13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	0		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	494,598	6,649	17
Diesel Pumping Equipment (326)	0		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	52,073		20
Total Pumping Plant	1,173,270	8,472	
WATER TREATMENT PLANT			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	0		22
Water Treatment Equipment (332)	59,323	12,801	23
Total Water Treatment Plant	59,323	12,801	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	8,465		24
Structures and Improvements (341)	0		25

WATER UTILITY PLANT IN SERVICE (cont.)

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT				
Organization (301)			0	1
Franchises and Consents (302)			0	2
Miscellaneous Intangible Plant (303)			0	3
Total Intangible Plant	0	0	0	
SOURCE OF SUPPLY PLANT				
Land and Land Rights (310)			19,574	4
Structures and Improvements (311)			0	5
Collecting and Impounding Reservoirs (312)			0	6
Lake, River and Other Intakes (313)			0	7
Wells and Springs (314)			206,522	8
Infiltration Galleries and Tunnels (315)			0	9
Supply Mains (316)			0	10
Other Water Source Plant (317)			0	11
Total Source of Supply Plant	0	0	226,096	
PUMPING PLANT				
Land and Land Rights (320)			40,440	12
Structures and Improvements (321)			587,982	13
Boiler Plant Equipment (322)			0	14
Other Power Production Equipment (323)			0	15
Steam Pumping Equipment (324)			0	16
Electric Pumping Equipment (325)			501,247	17
Diesel Pumping Equipment (326)			0	18
Hydraulic Pumping Equipment (327)			0	19
Other Pumping Equipment (328)			52,073	20
Total Pumping Plant	0	0	1,181,742	
WATER TREATMENT PLANT				
Land and Land Rights (330)			0	21
Structures and Improvements (331)			0	22
Water Treatment Equipment (332)	5,257		66,867	23
Total Water Treatment Plant	5,257	0	66,867	
TRANSMISSION AND DISTRIBUTION PLANT				
Land and Land Rights (340)			8,465	24
Structures and Improvements (341)			0	25

WATER UTILITY PLANT IN SERVICE

1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Distribution Reservoirs and Standpipes (342)	1,210,342		26
Transmission and Distribution Mains (343)	2,848,931	964,318	27
Fire Mains (344)	0		28
Services (345)	477,904	212,914	29
Meters (346)	296,666	17,317	30
Hydrants (348)	319,249	84,870	31
Other Transmission and Distribution Plant (349)	0		32
Total Transmission and Distribution Plant	5,161,557	1,279,419	
GENERAL PLANT			
Land and Land Rights (389)	9,100	29,071	33
Structures and Improvements (390)	399,453	7,494	34
Office Furniture and Equipment (391)	26,629	1,296	35
Computer Equipment (391.1)	41,345	225	36
Transportation Equipment (392)	68,606		37
Stores Equipment (393)	0		38
Tools, Shop and Garage Equipment (394)	58,241	3,153	39
Laboratory Equipment (395)	8,895		40
Power Operated Equipment (396)	2,169	528	41
Communication Equipment (397)	61,991	525	42
SCADA Equipment (397.1)	0		43
Miscellaneous Equipment (398)	11,827	1,823	44
Other Tangible Property (399)	0		45
Total General Plant	688,256	44,115	
Total utility plant in service directly assignable	7,308,502	1,344,807	
Common Utility Plant Allocated to Water Department	0		46
Total utility plant in service	7,308,502	1,344,807	

WATER UTILITY PLANT IN SERVICE (cont.)

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION AND DISTRIBUTION PLANT				
Distribution Reservoirs and Standpipes (342)			1,210,342	26
Transmission and Distribution Mains (343)	9,227		3,804,022	27
Fire Mains (344)			0	28
Services (345)	973		689,845	29
Meters (346)	4,396		309,587	30
Hydrants (348)	4,948		399,171	31
Other Transmission and Distribution Plant (349)			0	32
Total Transmission and Distribution Plant	19,544	0	6,421,432	
GENERAL PLANT				
Land and Land Rights (389)			38,171	33
Structures and Improvements (390)			406,947	34
Office Furniture and Equipment (391)			27,925	35
Computer Equipment (391.1)			41,570	36
Transportation Equipment (392)		779	69,385	37
Stores Equipment (393)			0	38
Tools, Shop and Garage Equipment (394)	9,576		51,818	39
Laboratory Equipment (395)	325		8,570	40
Power Operated Equipment (396)			2,697	41
Communication Equipment (397)	5,285		57,231	42
SCADA Equipment (397.1)			0	43
Miscellaneous Equipment (398)			13,650	44
Other Tangible Property (399)			0	45
Total General Plant	15,186	779	717,964	
Total utility plant in service directly assignable	39,987	779	8,614,101	
Common Utility Plant Allocated to Water Department			0	46
Total utility plant in service	39,987	779	8,614,101	

ACCUMULATED PROVISION FOR DEPRECIATION - WATER

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
SOURCE OF SUPPLY PLANT				
Structures and Improvements (311)	0			1
Collecting and Impounding Reservoirs (312)	0			2
Lake, River and Other Intakes (313)	0			3
Wells and Springs (314)	41,470	2.12%	4,378	4
Infiltration Galleries and Tunnels (315)	0			5
Supply Mains (316)	0			6
Other Water Source Plant (317)	0			7
Total Source of Supply Plant	41,470		4,378	
PUMPING PLANT				
Structures and Improvements (321)	151,427	2.50%	14,677	8
Boiler Plant Equipment (322)	0			9
Other Power Production Equipment (323)	0			10
Steam Pumping Equipment (324)	0			11
Electric Pumping Equipment (325)	165,969	5.00%	24,896	12
Diesel Pumping Equipment (326)	0			13
Hydraulic Pumping Equipment (327)	0			14
Other Pumping Equipment (328)	6,702	4.29%	2,234	15
Total Pumping Plant	324,098		41,807	
WATER TREATMENT PLANT				
Structures and Improvements (331)	0			16
Water Treatment Equipment (332)	26,290	6.67%	4,208	17
Total Water Treatment Plant	26,290		4,208	
TRANSMISSION AND DISTRIBUTION PLANT				
Structures and Improvements (341)	0			18
Distribution Reservoirs and Standpipes (342)	197,624	2.00%	24,207	19
Transmission and Distribution Mains (343)	221,363	0.80%	26,612	20
Fire Mains (344)	0			21
Services (345)	123,828	2.13%	12,437	22
Meters (346)	97,325	4.35%	13,097	23
Hydrants (348)	30,471	1.33%	4,777	24
Other Transmission and Distribution Plant (349)	0			25
Total Transmission and Distribution Plant	670,611		81,130	

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					0	3
314					45,848	4
315					0	5
316					0	6
317					0	7
	0	0	0	0	45,848	
321					166,104	8
322					0	9
323					0	10
324					0	11
325					190,865	12
326					0	13
327					0	14
328					8,936	15
	0	0	0	0	365,905	
331					0	16
332	5,257				25,241	17
	5,257	0	0	0	25,241	
341					0	18
342					221,831	19
343	9,227			8,560	247,308	20
344					0	21
345	973	12,202			123,090	22
346	4,396				106,026	23
348	4,948	756			29,544	24
349					0	25
	19,544	12,958	0	8,560	727,799	

ACCUMULATED PROVISION FOR DEPRECIATION - WATER

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
GENERAL PLANT				
Structures and Improvements (390)	(6,554)	2.86%	11,597	26
Office Furniture and Equipment (391)	8,163	8.33%	2,272	27
Computer Equipment (391.1)	35,557	14.29%	5,924	28
Transportation Equipment (392)	56,879	18.00%	3,392	29
Stores Equipment (393)	0			30
Tools, Shop and Garage Equipment (394)	38,554	7.14%	3,929	31
Laboratory Equipment (395)	3,177	5.00%	437	32
Power Operated Equipment (396)	2,169	10.00%		33
Communication Equipment (397)	53,963	8.33%	5,164	34
SCADA Equipment (397.1)	0			35
Miscellaneous Equipment (398)	1,369	5.00%	749	36
Other Tangible Property (399)	8,560	0.80%		37
Total General Plant	201,837		33,464	
Total accum. prov. directly assignable	1,264,306		164,987	
 Common Utility Plant Allocated to Water Department	 0			 38
 Total accum. prov. for depreciation	 1,264,306		 164,987	

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
390					5,043	26
391					10,435	27
391.1					41,481	28
392				780	61,051	29
393					0	30
394	9,576				32,907	31
395	325				3,289	32
396					2,169	33
397	5,285				53,842	34
397.1					0	35
398					2,118	36
399				(8,560)	0	37
	15,186	0	0	(7,780)	212,335	
	39,987	12,958	0	780	1,377,128	
					0	38
	39,987	12,958	0	780	1,377,128	

SOURCE OF SUPPLY, PUMPING AND PURCHASED WATER STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Month (a)	Sources of Water Supply			Total Gallons All Methods (000's) (e)	
	Purchased Water Gallons (000's) (b)	Surface Water Gallons (000's) (c)	Ground Water Gallons (000's) (d)		
January			39,792	39,792	1
February			35,804	35,804	2
March			36,612	36,612	3
April			33,830	33,830	4
May			33,689	33,689	5
June			38,377	38,377	6
July			49,913	49,913	7
August			46,372	46,372	8
September			41,372	41,372	9
October			41,691	41,691	10
November			38,546	38,546	11
December			38,017	38,017	12
Total annual pumpage	0	0	474,015	474,015	
Less: Water sold				438,065	13
Volume pumped but not sold				35,950	14
Volume sold as a percent of volume pumped				92%	15
Volume used for water production, water quality and system maintenance					16
Volume related to equipment/system malfunction					17
Non-utility volume NOT included in water sales					18
Total volume not sold but accounted for				0	19
Volume pumped but unaccounted for				35,950	20
Percent of water lost				8%	21
If more than 15%, indicate causes and state what action has been taken to reduce water loss:					22
Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)				2,056	23
Date of maximum: 7/17/2001					24
Cause of maximum:					25
Weater					
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)				630	26
Date of minimum: 5/28/2001					27
Total KWH used for pumping for the year				781,805	28
If water is purchased: Vendor Name:					29
Point of Delivery:					30

SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)	
SOUTH MAIN AT ROCK RIVER	2	854	12	1,368,000	Yes	1
RACINE STREET BY PLANT	3	838	12	1,044,000	Yes	2
SOUTH MARSHALL WEST MILWAU	4	735	18	2,000,000	Yes	3
EAST CHURCH STREET	5	924	16	1,500,000	Yes	4

SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes			
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)
NONE				

1

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	BOOSTER 11	BOOSTER 2	BOOSTER 3	1
Location	WELL 5	WELL 2	WELL 2	2
Purpose	B	B	B	3
Destination	D	D	D	4
Pump Manufacturer	AMERICAN	FM	FM	5
Year Installed	1996	1990	1990	6
Type	VERTICAL TURBINE	CENTRIFUGAL	CENTRIFUGAL	7
Actual Capacity (gpm)	825	1,150	1,150	8
Pump Motor or Standby Engine Mfr	GE	TECO	TECO	10
Year Installed	1996	1990	1990	11
Type	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	50	100	100	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	BOOSTER 5	BOOSTER 6	BOOSTER 8	14
Location	WELL 3	WELL 3	WELL 4	15
Purpose	B	B	B	16
Destination	D	D	D	17
Pump Manufacturer	FM	FM	FM	18
Year Installed	1950	1950	1992	19
Type	VERTICAL TURBINE	VERTICAL TURBINE	CENTRIFUGAL	20
Actual Capacity (gpm)	600	1,200	1,000	21
Pump Motor or Standby Engine Mfr	FM	US	MARATHON	23
Year Installed	1950	1950	1992	24
Type	ELECTRIC	ELECTRIC	ELECTRIC	25
Horsepower	30	75	75	26

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	BOOSTER 9	WELL 2	WELL 3	1
Location	WELL 4	S MAIN AT ROCK RIVER	RACINE ST BY PLANT	2
Purpose	B	P	P	3
Destination	D	R	R	4
Pump Manufacturer	FM	PEERLESS	JACKSON	5
Year Installed	1992	1990	1950	6
Type	CENTRIFUGAL	VERTICAL TURBINE	VERTICAL TURBINE	7
Actual Capacity (gpm)	1,000	950	800	8
Pump Motor or Standby Engine Mfr	MARATHON	US MOTOR	GE	9
Year Installed	1992	1990	1950	10
Type	ELECTRIC	ELECTRIC	ELECTRIC	11
Horsepower	75	30	30	12

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	WELL 4	WELL 5		14
Location	MARSHALL W MILWAUKEE	EAST CHURCH STREET		15
Purpose	P	P		16
Destination	R	R		17
Pump Manufacturer	WORTHINGTON	AMERICAN		18
Year Installed	1960	1996		19
Type	VERTICAL TURBINE	VERTICAL TURBINE		20
Actual Capacity (gpm)	1,400	950		21
Pump Motor or Standby Engine Mfr	IDEAL	GE		22
Year Installed	1960	1996		23
Type	ELECTRIC	ELECTRIC		24
Horsepower	75	60		25

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	TANK #1	TANK 2	WELL 2 RESERVOIR 1	1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS				2
				3
Type: R (reservoir), S (standpipe) or ET (elevated tank)	ET	ET	R	4
Year constructed	1998	1971	1990	5
Primary material (earthen, steel, concrete, other)	STEEL	STEEL	CONCRETE	6
Elevation difference in feet (See Headnote 3.)	150	150	150	7
Total capacity in gallons (actual)	750,000	750,000	75,000	8
WATER TREATMENT PLANT				9
Disinfection, type of equipment (gas, liquid, powder, other)			LIQUID	10
Points of application (wellhouse, central facilities, booster station, other)				11
			WELLHOUSE	12
Filters, type (gravity, pressure, other, none)			NONE	13
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)			1.1000	14
Is a corrosion control chemical used (yes, no)?			Y	15
Is water fluoridated (yes, no)?			Y	16

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	WELL 3 RESERVOIR	WELL 3 RESERVOIR 1	WELL 4 RESERVOIR 1	1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS				2
				3
Type: R (reservoir), S (standpipe) or ET (elevated tank)	R	R	R	4
				5
Year constructed	1910	1910	1960	6
				7
Primary material (earthen, steel, concrete, other)	CONCRETE	CONCRETE	CONCRETE	8
				9
Elevation difference in feet (See Headnote 3.)	250	250	250	10
Total capacity in gallons (actual)	75,000	100,000	180,000	11
WATER TREATMENT PLANT				12
Disinfection, type of equipment (gas, liquid, powder, other)		LIQUID	LIQUID	13
				14
Points of application (wellhouse, central facilities, booster station, other)		WELLHOUSE	WELLHOUSE	15
				16
Filters, type (gravity, pressure, other, none)		NONE	NONE	17
				18
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)		1.1000	1.7000	19
				20
Is a corrosion control chemical used (yes, no)?		Y	Y	21
				22
Is water fluoridated (yes, no)?		Y	Y	23
				24
				25

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)
Identification number or name	WELL 5 RESERVOIR 1		1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS			2
			3
Type: R (reservoir), S (standpipe) or ET (elevated tank)	R		4
			5
Year constructed	1996		6
			7
Primary material (earthen, steel, concrete, other)	CONCRETE		8
			9
Elevation difference in feet (See Headnote 3.)	150		10
			11
Total capacity in gallons (actual)	93,000		12
WATER TREATMENT PLANT			13
Disinfection, type of equipment (gas, liquid, powder, other)	LIQUID		14
			15
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE		16
			17
Filters, type (gravity, pressure, other, none)	NONE		18
			19
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	1.7000		20
			21
Is a corrosion control chemical used (yes, no)?	Y		22
			23
Is water fluoridated (yes, no)?	Y		24
			25

WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

Number of Feet							
Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	First of Year (d)	Added During Year (e)	Retired During Year (f)	Adjustments Increase or (Decrease) (g)	End of Year (h)
M	D	4.000	35,775	0	1,210	0	34,565
M	D	6.000	71,635	375	1,450	0	70,560
M	D	8.000	36,638	8,347	950	0	44,035
M	D	10.000	38,477	0	0	0	38,477
M	D	12.000	12,435	6,737	0	0	19,172
Total Within Municipality			194,960	15,459	3,610	0	206,809
M	D	4.000	400	0	0	0	400
M	D	6.000	4,260	0	0	0	4,260
M	D	8.000	500	0	0	0	500
M	D	12.000	4,795	0	0	0	4,795
Total Outside of Municipality			9,955	0	0	0	9,955
Total Utility			204,915	15,459	3,610	0	216,764

WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
 - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
L	0.750	500	0	22	0	478	16	1
M	0.750	674	2	0	0	676	5	2
L	1.000	2	0	0	0	2		3
M	1.000	972	96	1	0	1,067	182	4
M	1.250	17	46	0	0	63	9	5
M	1.500	78	0	0	0	78	4	6
M	2.000	56	3	0	0	59	2	7
M	4.000	24	0	0	0	24	2	8
M	6.000	19	1	0	0	20		9
M	8.000	8	0	0	0	8	1	10
M	10.000	4	0	0	0	4		11
Total Utility		2,354	148	23	0	2,479	221	

METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
4. Totals by size in Column (f) should equal same size totals in Column (o).
5. Explain all reported adjustments as a schedule footnote.

Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	2,625	52	38	0	2,639	130	1
0.750	7	0	6	0	1	0	2
1.000	96	4	0	0	100	50	3
1.500	17	0	0	0	17	0	4
2.000	60	3	0	0	63	52	5
3.000	3	0	0	0	3	3	6
4.000	5	1	1	0	5	5	7
6.000	5	0	0	0	5	5	8
8.000	1	0	0	0	1	1	9
Total:	2,819	60	45	0	2,834	246	

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	2,281	208	8	15	32	95	2,639	1
0.750	1	0	0	0	0	0	1	2
1.000	8	62	10	4	3	13	100	3
1.500	0	8	0	3	1	5	17	4
2.000	0	29	8	14	2	10	63	5
3.000	0	0	0	1	0	2	3	6
4.000	0	0	0	4	0	1	5	7
6.000	0	0	4	1	0	0	5	8
8.000	0	0	0	1	0	0	1	9
Total:	2,290	307	30	43	38	126	2,834	

HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
 - a. Fire hydrants normally have a lead size of 6 inches or greater.
 - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						
Outside of Municipality	10		1		9	1
Within Municipality	224	41	4		261	2
Total Fire Hydrants	234	41	5	0	270	
Flushing Hydrants						
	41		3		38	3
Total Flushing Hydrants	41	0	3	0	38	

NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year

Number of hydrants operated during year: 237

Number of distribution system valves end of year: 515

Number of distribution valves operated during year: 275

WATER OPERATING SECTION FOOTNOTES

Other Operating Revenues (Water) (Page W-04)

Public Fire Protection is billed through our water rates.

Water Utility Plant in Service (Page W-08)

392 - CORRECT RETIREMENTS MADE IN ERROR

Pumping and Purchased Water Statistics (Page W-12)

No records indicating volume used in flushing.

Water Mains (Page W-17)

9,763' OF NEW WATER MAIN WAS FINANCED BY THE WATER DEPT. TO REPLACE EXISTING MAIN ON HWY. 26, WHITEWATER AVE. AND W. LINDEN DR. AS THE STREETS WERE RECONSTRUCTED.

THE REMAINING WATER MAIN WAS INSTALLED AND FINANCED BY THE DEVELOPER.

Water Services (Page W-18)

LEAD SERVICES WERE CHANGED TO COPPER SERVICES DURING WATER MAIN RECONSTRUCTION PROJECT AT THE WATER DEPT.'S EXPENSE.

THE REMAINING SERVICES WERE INSTALLED AND FINANCED BY THE DEVELOPERS.

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	Amounts (b)	
Operating Revenues		
Sales of Electricity		
Sales of Electricity (440-448)	8,183,574	1
Total Sales of Electricity	8,183,574	
Other Operating Revenues		
Forfeited Discounts (450)	8,296	2
Miscellaneous Service Revenues (451)	2,552	3
Sales of Water and Water Power (453)	0	4
Rent from Electric Property (454)	58,016	5
Interdepartmental Rents (455)	0	6
Other Electric Revenues (456)	1,656	7
Total Other Operating Revenues	70,520	
Total Operating Revenues	8,254,094	
Operation and Maintenance Expenses		
Power Production Expenses (500-557)	6,400,542	8
Transmission Expenses (560-573)	0	9
Distribution Expenses (580-598)	306,504	10
Customer Accounts Expenses (901-905)	70,266	11
Sales Expenses (911-916)	24,216	12
Administrative and General Expenses (920-932)	271,175	13
Total Operation and Maintenance Expenses	7,072,703	
Other Expenses		
Depreciation Expense (403)	376,964	14
Amortization Expense (404-407)		15
Taxes (408)	231,630	16
Total Other Expenses	608,594	
Total Operating Expenses	7,681,297	
NET OPERATING INCOME	572,797	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
Customer late payment charges	8,296	1
Other (specify):		
NONE		2
Total Forfeited Discounts (450)	8,296	
Miscellaneous Service Revenues (451):		
NSF CHECK CHARGES AND RECONNECT FEES	2,552	3
Total Miscellaneous Service Revenues (451)	2,552	
Sales of Water and Water Power (453):		
NONE		4
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
POLE CONTACTS	58,016	5
Total Rent from Electric Property (454)	58,016	
Interdepartmental Rents (455):		
NONE		6
Total Interdepartmental Rents (455)	0	
Other Electric Revenues (456):		
1/2% SALES TAX DISCOUNT	1,656	7
Total Other Electric Revenues (456)	1,656	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)
POWER PRODUCTION EXPENSES	
STEAM POWER GENERATION EXPENSES	
Operation Supervision and Engineering (500)	1
Fuel (501)	2
Steam Expenses (502)	3
Steam from Other Sources (503)	4
Steam Transferred -- Credit (504)	5
Electric Expenses (505)	6
Miscellaneous Steam Power Expenses (506)	7
Rents (507)	8
Maintenance Supervision and Engineering (510)	9
Maintenance of Structures (511)	10
Maintenance of Boiler Plant (512)	11
Maintenance of Electric Plant (513)	12
Maintenance of Miscellaneous Steam Plant (514)	13
Total Steam Power Generation Expenses	0
HYDRAULIC POWER GENERATION EXPENSES	
Operation Supervision and Engineering (535)	14
Water for Power (536)	15
Hydraulic Expenses (537)	16
Electric Expenses (538)	17
Miscellaneous Hydraulic Power Generation Expenses (539)	18
Rents (540)	19
Maintenance Supervision and Engineering (541)	20
Maintenance of Structures (542)	21
Maintenance of Reservoirs, Dams and Waterways (543)	22
Maintenance of Electric Plant (544)	23
Maintenance of Miscellaneous Hydraulic Plant (545)	24
Total Hydraulic Power Generation Expenses	0
OTHER POWER GENERATION EXPENSES	
Operation Supervision and Engineering (546)	25
Fuel (547)	26
Generation Expenses (548)	27

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
POWER PRODUCTION EXPENSES		
OTHER POWER GENERATION EXPENSES		
Miscellaneous Other Power Generation Expenses (549)		28
Rents (550)		29
Maintenance Supervision and Engineering (551)		30
Maintenance of Structures (552)		31
Maintenance of Generating and Electric Plant (553)		32
Maintenance of Miscellaneous Other Power Generating Plant (554)		33
Total Other Power Generation Expenses	0	
OTHER POWER SUPPLY EXPENSES		
Purchased Power (555)	6,400,542	34
System Control and Load Dispatching (556)		35
Other Expenses (557)		36
Total Other Power Supply Expenses	6,400,542	
Total Power Production Expenses	6,400,542	
TRANSMISSION EXPENSES		
Operation Supervision and Engineering (560)		37
Load Dispatching (561)		38
Station Expenses (562)		39
Overhead Line Expenses (563)		40
Underground Line Expenses (564)		41
Miscellaneous Transmission Expenses (566)		42
Rents (567)		43
Maintenance Supervision and Engineering (568)		44
Maintenance of Structures (569)		45
Maintenance of Station Equipment (570)		46
Maintenance of Overhead Lines (571)		47
Maintenance of Underground Lines (572)		48
Maintenance of Miscellaneous Transmission Plant (573)		49
Total Transmission Expenses	0	
DISTRIBUTION EXPENSES		
Operation Supervision and Engineering (580)		50

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
DISTRIBUTION EXPENSES		
Load Dispatching (581)		51
Station Expenses (582)	157,980	52
Overhead Line Expenses (583)	9,379	53
Underground Line Expenses (584)	545	54
Street Lighting and Signal System Expenses (585)	28,720	55
Meter Expenses (586)	13,677	56
Customer Installations Expenses (587)		57
Miscellaneous Distribution Expenses (588)	25,011	58
Rents (589)		59
Maintenance Supervision and Engineering (590)		60
Maintenance of Structures (591)		61
Maintenance of Station Equipment (592)		62
Maintenance of Overhead Lines (593)	50,105	63
Maintenance of Underground Lines (594)	20,719	64
Maintenance of Line Transformers (595)	314	65
Maintenance of Street Lighting and Signal Systems (596)		66
Maintenance of Meters (597)	54	67
Maintenance of Miscellaneous Distribution Plant (598)		68
Total Distribution Expenses	306,504	
CUSTOMER ACCOUNTS EXPENSES		
Supervision (901)		69
Meter Reading Expenses (902)	27,037	70
Customer Records and Collection Expenses (903)	41,976	71
Uncollectible Accounts (904)	1,253	72
Miscellaneous Customer Accounts Expenses (905)		73
Total Customer Accounts Expenses	70,266	
SALES EXPENSES		
Supervision (911)		74
Demonstrating and Selling Expenses (912)		75
Advertising Expenses (913)	24,216	76

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
SALES EXPENSES		
Miscellaneous Sales Expenses (916)		77
Total Sales Expenses	<u>24,216</u>	
ADMINISTRATIVE AND GENERAL EXPENSES		
Administrative and General Salaries (920)	60,396	78
Office Supplies and Expenses (921)	46,378	79
Administrative Expenses Transferred -- Credit (922)		80
Outside Services Employed (923)	28,848	81
Property Insurance (924)	2,305	82
Injuries and Damages (925)	16,030	83
Employee Pensions and Benefits (926)	72,906	84
Regulatory Commission Expenses (928)	22,284	85
Duplicate Charges -- Credit (929)		86
Miscellaneous General Expenses (930)	5,034	87
Rents (931)		88
Maintenance of General Plant (932)	16,994	89
Total Administrative and General Expenses	<u>271,175</u>	
Total Operation and Maintenance Expenses	<u><u>7,072,703</u></u>	

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.
--

Description of Tax (a)	Method Used to Allocate Between Departments (b)	Amount (c)	
Property Tax Equivalent		174,735	1
Social Security		19,823	2
Wisconsin Gross Receipts Tax		16,570	3
PSC Remainder Assessment		9,768	4
Other (specify): ADJUSTMENT FROM 2000		10,734	5
Total tax expense		231,630	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service, property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Jefferson				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.244503				3
County tax rate	mills		5.879140				4
Local tax rate	mills		8.677591				5
School tax rate	mills		13.218163				6
Voc. school tax rate	mills		1.723419				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		29.742816				10
Less: state credit	mills		2.071382				11
Net tax rate	mills		27.671434				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		8.677591				14
Combined School Tax Rate	mills		14.941582				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		23.619173				17
Total Tax Rate	mills		29.742816				18
Ratio of Local and School Tax to Total	dec.		0.794114				19
Total tax net of state credit	mills		27.671434				20
Net Local and School Tax Rate	mills		21.974261				21
Utility Plant, Jan. 1	\$	10,204,288	10,204,288				22
Materials & Supplies	\$	192,437	192,437				23
Subtotal	\$	10,396,725	10,396,725				24
Less: Plant Outside Limits	\$	675,708	675,708				25
Taxable Assets	\$	9,721,017	9,721,017				26
Assessment Ratio	dec.		0.818000				27
Assessed Value	\$	7,951,792	7,951,792				28
Net Local & School Rate	mills		21.974261				29
Tax Equiv. Computed for Current Year	\$	174,735	174,735				30
Tax Equivalent per 1994 PSC Report	\$	163,536					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32
Tax equiv. for current year (see note 5)	\$	174,735					34

ELECTRIC UTILITY PLANT IN SERVICE

1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)
INTANGIBLE PLANT		
Organization (301)	0	1
Franchises and Consents (302)	0	2
Miscellaneous Intangible Plant (303)	0	3
Total Intangible Plant	0	0
STEAM PRODUCTION PLANT		
Land and Land Rights (310)	0	4
Structures and Improvements (311)	0	5
Boiler Plant Equipment (312)	0	6
Engines and Engine Driven Generators (313)	0	7
Turbogenerator Units (314)	0	8
Accessory Electric Equipment (315)	0	9
Miscellaneous Power Plant Equipment (316)	0	10
Total Steam Production Plant	0	0
HYDRAULIC PRODUCTION PLANT		
Land and Land Rights (330)	0	11
Structures and Improvements (331)	0	12
Reservoirs, Dams and Waterways (332)	0	13
Water Wheels, Turbines and Generators (333)	0	14
Accessory Electric Equipment (334)	0	15
Miscellaneous Power Plant Equipment (335)	0	16
Roads, Railroads and Bridges (336)	0	17
Total Hydraulic Production Plant	0	0
OTHER PRODUCTION PLANT		
Land and Land Rights (340)	0	18
Structures and Improvements (341)	0	19
Fuel Holders, Producers and Accessories (342)	0	20
Prime Movers (343)	0	21
Generators (344)	0	22
Accessory Electric Equipment (345)	0	23
Miscellaneous Power Plant Equipment (346)	0	24
Total Other Production Plant	0	0
TRANSMISSION PLANT		
Land and Land Rights (350)	0	25

ELECTRIC UTILITY PLANT IN SERVICE (cont.)

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25

ELECTRIC UTILITY PLANT IN SERVICE

1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
Total Transmission Plant	0	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)	311,855		34
Structures and Improvements (361)	0		35
Station Equipment (362)	2,286,923		36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	1,310,388	36,354	38
Overhead Conductors and Devices (365)	1,092,211	24,567	39
Underground Conduit (366)	61,118		40
Underground Conductors and Devices (367)	1,470,246	44,185	41
Line Transformers (368)	1,252,158	109,871	42
Services (369)	563,669	26,167	43
Meters (370)	374,394	22,363	44
Installations on Customers' Premises (371)	0	1,520	45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	201,094		47
Total Distribution Plant	8,924,056	265,027	
GENERAL PLANT			
Land and Land Rights (389)	14,025	43,607	48
Structures and Improvements (390)	616,108	9,999	49
Office Furniture and Equipment (391)	34,199	1,739	50
Computer Equipment (391.1)	45,719	225	51
Transportation Equipment (392)	298,520	48,955	52
Stores Equipment (393)	22,688	895	53
Tools, Shop and Garage Equipment (394)	73,106	25,137	54
Laboratory Equipment (395)	31,222		55
Power Operated Equipment (396)	54,178	76,122	56
Communication Equipment (397)	13,116	526	57

ELECTRIC UTILITY PLANT IN SERVICE (cont.)

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION PLANT				
Structures and Improvements (352)			0	26
Station Equipment (353)			0	27
Towers and Fixtures (354)			0	28
Poles and Fixtures (355)			0	29
Overhead Conductors and Devices (356)			0	30
Underground Conduit (357)			0	31
Underground Conductors and Devices (358)			0	32
Roads and Trails (359)			0	33
Total Transmission Plant	0	0	0	
DISTRIBUTION PLANT				
Land and Land Rights (360)			311,855	34
Structures and Improvements (361)			0	35
Station Equipment (362)			2,286,923	36
Storage Battery Equipment (363)			0	37
Poles, Towers and Fixtures (364)	7,965		1,338,777	38
Overhead Conductors and Devices (365)	12,548		1,104,230	39
Underground Conduit (366)			61,118	40
Underground Conductors and Devices (367)			1,514,431	41
Line Transformers (368)	1,080		1,360,949	42
Services (369)	2,391	(161)	587,284	43
Meters (370)	1,817		394,940	44
Installations on Customers' Premises (371)			1,520	45
Leased Property on Customers' Premises (372)			0	46
Street Lighting and Signal Systems (373)			201,094	47
Total Distribution Plant	25,801	(161)	9,163,121	
GENERAL PLANT				
Land and Land Rights (389)			57,632	48
Structures and Improvements (390)			626,107	49
Office Furniture and Equipment (391)		885	36,823	50
Computer Equipment (391.1)		(885)	45,059	51
Transportation Equipment (392)		(780)	346,695	52
Stores Equipment (393)	17,680		5,903	53
Tools, Shop and Garage Equipment (394)	4,528		93,715	54
Laboratory Equipment (395)	4,714		26,508	55
Power Operated Equipment (396)			130,300	56
Communication Equipment (397)	3,264		10,378	57

ELECTRIC UTILITY PLANT IN SERVICE

1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Miscellaneous Equipment (398)	0		58
Other Tangible Property (399)	0		59
Total General Plant	1,202,881	207,205	
Total utility plant in service directly assignable	10,126,937	472,232	
 Common Utility Plant Allocated to Electric Department	 0		 60
 Total utility plant in service	 10,126,937	 472,232	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Miscellaneous Equipment (398)			0 58
Other Tangible Property (399)			0 59
Total General Plant	30,186	(780)	1,379,120
Total utility plant in service directly assignable	55,987	(941)	10,542,241
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	55,987	(941)	10,542,241

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
STEAM PRODUCTION PLANT			
Structures and Improvements (311)	0		1
Boiler Plant Equipment (312)	0		2
Engines and Engine Driven Generators (313)	0		3
Turbogenerator Units (314)	0		4
Accessory Electric Equipment (315)	0		5
Miscellaneous Power Plant Equipment (316)	0		6
Total Steam Production Plant	0		0
HYDRAULIC PRODUCTION PLANT			
Structures and Improvements (331)	0		7
Reservoirs, Dams and Waterways (332)	0		8
Water Wheels, Turbines and Generators (333)	0		9
Accessory Electric Equipment (334)	0		10
Miscellaneous Power Plant Equipment (335)	0		11
Roads, Railroads and Bridges (336)	0		12
Total Hydraulic Production Plant	0		0
OTHER PRODUCTION PLANT			
Structures and Improvements (341)	0		13
Fuel Holders, Producers and Accessories (342)	0		14
Prime Movers (343)	0		15
Generators (344)	0		16
Accessory Electric Equipment (345)	0		17
Miscellaneous Power Plant Equipment (346)	0		18
Total Other Production Plant	0		0
TRANSMISSION PLANT			
Structures and Improvements (352)	0		19
Station Equipment (353)	0		20
Towers and Fixtures (354)	0		21
Poles and Fixtures (355)	0		22
Overhead Conductors and Devices (356)	0		23
Underground Conduit (357)	0		24
Underground Conductors and Devices (358)	0		25

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					0	3
314					0	4
315					0	5
316					0	6
	0	0	0	0	0	
331					0	7
332					0	8
333					0	9
334					0	10
335					0	11
336					0	12
	0	0	0	0	0	
341					0	13
342					0	14
343					0	15
344					0	16
345					0	17
346					0	18
	0	0	0	0	0	
352					0	19
353					0	20
354					0	21
355					0	22
356					0	23
357					0	24
358					0	25

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
TRANSMISSION PLANT				
Roads and Trails (359)	0			26
Total Transmission Plant	0		0	
DISTRIBUTION PLANT				
Structures and Improvements (361)	0			27
Station Equipment (362)	899,938	2.86%	65,406	28
Storage Battery Equipment (363)	0			29
Poles, Towers and Fixtures (364)	541,879	4.63%	61,327	30
Overhead Conductors and Devices (365)	462,731	4.63%	50,847	31
Underground Conduit (366)	20,969	2.50%	1,528	32
Underground Conductors and Devices (367)	398,698	3.33%	49,695	33
Line Transformers (368)	309,027	3.03%	39,589	34
Services (369)	287,269	5.00%	28,774	35
Meters (370)	146,301	3.33%	12,777	36
Installations on Customers' Premises (371)	0			37
Leased Property on Customers' Premises (372)	0			38
Street Lighting and Signal Systems (373)	145,928	4.00%	8,074	39
Total Distribution Plant	3,212,740		318,017	
GENERAL PLANT				
Structures and Improvements (390)	(2,947)	3.33%	20,798	40
Office Furniture and Equipment (391)	16,346	7.69%	2,731	41
Computer Equipment (391.1)	38,720	14.29%	6,486	42
Transportation Equipment (392)	225,428	18.00%	20,441	43
Stores Equipment (393)	13,746	4.00%	0	44
Tools, Shop and Garage Equipment (394)	52,350	10.00%	8,341	45
Laboratory Equipment (395)	23,167	10.00%	2,887	46
Power Operated Equipment (396)	54,178	10.00%	9,224	47
Communication Equipment (397)	8,927	8.33%	979	48
Miscellaneous Equipment (398)	0			49
Other Tangible Property (399)	0			50
Total General Plant	429,915		71,887	
Total accum. prov. directly assignable	3,642,655		389,904	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
359					0	26
	0	0	0	0	0	
361					0	27
362					965,344	28
363					0	29
364	7,965	5,584	140		589,797	30
365	12,548	7,079	616		494,567	31
366					22,497	32
367					448,393	33
368	1,080		1,080		348,616	34
369	2,391	2,843		(161)	310,648	35
370	1,817				157,261	36
371					0	37
372					0	38
373					154,002	39
	25,801	15,506	1,836	(161)	3,491,125	
390					17,851	40
391					19,077	41
391.1					45,206	42
392				(780)	245,089	43
393	17,680			7,501	3,567	44
394	4,528				56,163	45
395	4,714				21,340	46
396					63,402	47
397	3,264				6,642	48
398					0	49
399					0	50
	30,186	0	0	6,721	478,337	
	55,987	15,506	1,836	6,560	3,969,462	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
Common Utility Plant Allocated to Electric Department	0		51
Total accum. prov. for depreciation	<u>3,642,655</u>		<u>389,904</u>

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
					0 51
	55,987	15,506	1,836	6,560	3,969,462

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Pole Line Owned		
	Net Additions During Year (b)	Total End of Year (c)	
Primary Distribution System Voltage(s) -- Urban			
2.4/4.16 kV (4kV)	-0.48	26.52	1
7.2/12.5 kV (12kV)			2
14.4/24.9 kV (25kV)	0.50	22.04	3
Other:			
NONE			4
Primary Distribution System Voltage(s) -- Rural			
2.4/4.16 kV (4kV)		8.91	5
7.2/12.5 kV (12kV)			6
14.4/24.9 kV (25kV)		3.39	7
Other:			
NONE			8
Transmission System			
34.5 kV			9
69 kV			10
115 kV			11
138 kV			12
Other:			
NONE			13

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. **Farm Customer:** Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A **farm** is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers		2
Nonfarm Customers		3
Total	0	4
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm	23	7
Nonfarm	299	8
Total	322	9
Customers served at other than rural rates:		10
Farm	0	11
Nonfarm	2	12
Total	2	13
Total customers on rural lines at end of year	324	14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak					Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)
January	01	25,475	Wednesday	01/03/2001	11:00	14,849
February	02	25,277	Thursday	02/22/2001	11:00	13,449
March	03	24,870	Thursday	03/08/2001	11:00	14,416
April	04	24,015	Monday	04/30/2001	11:00	13,098
May	05	26,703	Thursday	05/17/2001	14:00	13,663
June	06	29,163	Thursday	06/14/2001	15:00	14,859
July	07	30,511	Monday	07/23/2001	14:00	15,972
August	08	28,644	Tuesday	08/07/2001	14:00	15,722
September	09	27,483	Friday	09/07/2001	12:00	13,592
October	10	24,637	Wednesday	10/03/2001	14:00	14,306
November	11	24,710	Tuesday	11/13/2001	10:00	13,638
December	12	25,175	Monday	12/17/2001	18:00	14,054
Total		316,663				171,618

System Name WPPI

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading Supplier

15 minutes integrated WPPI

ELECTRIC ENERGY ACCOUNT

Particulars (a)		kWh (000's) (b)	
Source of Energy			
Generation (excluding Station Use):			
Fossil Steam			1
Nuclear Steam			2
Hydraulic			3
Internal Combustion Turbine			4
Internal Combustion Reciprocating			5
Non-Conventional (wind, photovoltaic, etc.)			6
Total Generation		0	7
Purchases		171,618	8
Interchanges:	In (gross)		9
	Out (gross)		10
	Net	0	11
Transmission for/by others (wheeling):	Received		12
	Delivered		13
	Net	0	14
Total Source of Energy		171,618	15
Disposition of Energy			
Sales to Ultimate Consumers (including interdepartmental sales)		166,365	18
Sales For Resale			19
Energy Used by the Company (excluding station use):			20
Electric Utility			21
Common (office, shops, garages, etc. serving 2 or more util. depts.)			22
Total Used by Company		0	23
Total Sold and Used		166,365	24
Energy Losses:			25
Transmission Losses (if applicable)			26
Distribution Losses		5,253	27
Total Energy Losses		5,253	28
Loss Percentage (% Total Energy Losses of Total Source of Energy)		3.0609%	29
Total Disposition of Energy		171,618	30

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
 2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	
Residential Sales				
RESIDENTIAL	RG-1	2,871	25,193	1
RURAL RESIDENTIAL	RG-1	282	3,210	2
Total Sales for Residential Sales		3,153	28,403	
Commercial & Industrial				
COMMERCIAL & INDEPARTMENTAL	CG-1	427	10,760	3
RURAL COMMERCIAL	CG-2	37	1,183	4
SMALL POWER & RURAL SMALL POWER	CP-1	22	7,364	5
LARGE POWER & RURAL LARGE POWER	CP-2	16	21,788	6
INDUSTRIAL POWER	CP-3	4	96,194	7
Total Sales for Commercial & Industrial		506	137,289	
Public Street & Highway Lighting				
STREET LIGHTING	MS-1	1	673	8
Total Sales for Public Street & Highway Lighting		1	673	
Sales for Resale				
NONE				9
Total Sales for Sales for Resale		0	0	
TOTAL SALES FOR ELECTRICITY		3,660	166,365	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		1,493,668	65,759	1,559,427	1
		198,162	8,219	206,381	2
0	0	1,691,830	73,978	1,765,808	
		722,799	27,644	750,443	3
		80,807	3,162	83,969	4
25,555		416,565	18,814	435,379	5
59,748	60,224	1,047,667	57,521	1,105,188	6
190,247	204,206	3,031,723	938,770	3,970,493	7
275,550	264,430	5,299,561	1,045,911	6,345,472	
		70,687	1,607	72,294	8
0	0	70,687	1,607	72,294	
				0	9
0	0	0	0	0	
275,550	264,430	7,062,078	1,121,496	8,183,574	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars	(b)	(c)	
(a)			
Name of Vendor	WPPI		1
Point of Delivery	JEFFERSON		2
Type of Power Purchased (firm, dump, etc.)	FIRM		3
Voltage at Which Delivered	138000		4
Point of Metering	CRAWFISH SUB		5
Total of 12 Monthly Maximum Demands -- kW	316,663		6
Average load factor	74.2408%		7
Total Cost of Purchased Power	6,400,821		8
Average cost per kWh	0.0373		9
On-Peak Hours (if applicable)			10
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak Off-peak
January	7,210	7,639	12
February	6,480	6,969	13
March	7,032	7,384	14
April	6,423	6,675	15
May	6,805	6,858	16
June	7,244	7,615	17
July	7,446	8,525	18
August	7,951	7,771	19
September	6,228	7,364	20
October	7,387	6,919	21
November	6,740	6,898	22
December	6,251	7,804	23
Total kWh (000)	83,197	88,421	24
			25
			26
			27
	(d)	(e)	28
Name of Vendor			29
Point of Delivery			30
Voltage at Which Delivered			31
Point of Metering			32
Type of Power Purchased (firm, dump, etc.)			33
Total of 12 Monthly Maximum Demands -- kW			34
Average load factor			35
Total Cost of Purchased Power			36
Average cost per kWh			37
On-Peak Hours (if applicable)			38
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak Off-peak
January			40
February			41
March			42
April			43
May			44
June			45
July			46
August			47
September			48
October			49
November			50
December			51
Total kWh (000)			52

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	
Name of Plant		1
Unit Identification		2
Type of Generation		3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?		5
Is Exciter & Station Use Metered or Estimated?		6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
Load Factor		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?		14
Total Production Expenses	0	15
Cost per kWh of Net Generation (\$)		16
Monthly Net Generation --- kWh (000): January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
Total kWh (000)	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)	0.0000	31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?		40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?		47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal)		53
per kWh Net Generation (\$)		54

PRODUCTION STATISTICS

Particulars (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)
----------------------------	----------------------	----------------------	----------------------	----------------------

NONE

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.

Boilers							
Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
Total							0
							1

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers						
Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)
NONE						
Total						0
						1

STEAM PRODUCTION PLANTS (cont.)

3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Turbine-Generators								
Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Yr. (000's) (m)	Rated Unit Capacity		Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Capacity (kW) (q)
				kW (n)	kVA (o)			
				Total				0

1

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Generators						
Year Installed (h)	Voltage (kV) (i)	kWh Generated by Each Unit Generator During Yr. (000's) (j)	Rated Unit Capacity		Total Rated Plant Capacity (kW) (m)	Total Maximum Continuous Plant Capacity (kW) (n)
			kW (k)	kVA (l)		
Total		0	0	0	0	0

1

HYDRAULIC GENERATING PLANTS

1. In column (d), indicate type of unit--horizontal, vertical, bulb, etc.
2. In column (j), report operating head as indicated by manufacturer's rating of wheel horsepower.

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers			
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)

NONE

HYDRAULIC GENERATING PLANTS (cont.)

3. Capacity shown in column (q) should be based on the equipment installed and determined independently by stream flow; i.e., on the assumption of adequate stream flow.

Generators							Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
Rated Head (i)	Operating Head (j)	Year Installed (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation				(f)
	(b)	(c)	(d)	(e)	
Name of Substation	CRAWFISH	EAST	MAIN	SOUTH	1
Voltage--High Side	138,000	24,900	24,900	24,900	2
Voltage--Low Side	25	2	2	2	3
Num. Main Transformers in Operation	1	1	1	1	4
Capacity of Transformers in kVA	48,000	5,000	4,125	5,000	5
Number of Spare Transformers on Hand					6
15-Minute Maximum Demand in kW					7
Dt and Hr of Such Maximum Demand					8
					9
Kwh Output					10

SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation				(l)
	(h)	(i)	(j)	(k)	
Name of Substation					16
Voltage--High Side					17
Voltage--Low Side					18
Num. of Main Transformers in Operation					19
Capacity of Transformers in kVA					20
Number of Spare Transformers on Hand					21
15-Minute Maximum Demand in kW					22
Dt and Hr of Such Maximum Demand					23
					24
Kwh Output					25

SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation				(r)
	(n)	(o)	(p)	(q)	
Name of Substation					31
Voltage--High Side					32
Voltage--Low Side					33
Num. of Main Transformers in Operation					34
Capacity of Transformers in kVA					35
Number of Spare Transformers on Hand					36
15-Minute Maximum Demand in kW					37
Dt and Hr of Such Maximum Demand					38
					39
Kwh Output					40

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	4,174	961	59,933	1
Acquired during year	403	58	5,075	2
Total	4,577	1,019	65,008	3
Retired during year	315			4
Sales, transfers or adjustments increase (decrease)		(1)	(50)	5
Number end of year	4,262	1,018	64,958	6
Number end of year accounted for as follows:				7
In customers' use	3,962	794	42,865	8
In utility's use	38	13	6,815	9
Inactive transformers on system				10
Locked meters on customers' premises				11
In stock	262	211	15,278	12
Total end of year	4,262	1,018	64,958	13

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Sodium Vapor	100	242	114,006	1
Sodium Vapor	150	14	9,784	2
Sodium Vapor	250	101	124,670	3
Sodium Vapor	400	13	22,581	4
Total		370	271,041	
Ornamental				
Sodium Vapor	70	31	25,011	5
Sodium Vapor	100	204	91,783	6
Sodium Vapor	150	6	3,720	7
Sodium Vapor	250	118	152,513	8
Sodium Vapor	400	14	32,772	9
Total		373	305,799	
Other				
Other	67	271	96,711	10
Total		271	96,711	

ELECTRIC OPERATING SECTION FOOTNOTES

Electric Utility Plant in Service (Page E-06)

\$780 ADJUSTMENT WAS DUE TO ERROR IN RETIREMENTS

\$885 ADJUSTMENT WAS TO CORRECT POSTING EQUIPMENT THAT SHOULD HAVE BEEN CHARGED TO 391

\$109,871 WAS SPENT ON THE PURCHASE OF NEW TRANSFORMERS

\$161 ADJUSTMENT WAS DUE TO ERROR IN RETIREMENTS

Accumulated Provision for Depreciation - Electric (Page E-08)

OVER DEPRECIATED COMPUTER EQUIPMENT. IT SHOULD BE OK NEXT YEAR WITH THE PURCHASE OF ADDITIONAL EQUIPMENT.

Substation Equipment (Page E-23)

kWh output information is not available for substations
